

## **Complete Solids Management** Engineered Solutions for Onshore and Offshore Solids Control and Cuttings Handling



#### PMI-Evolving with the new oil and gas industry!



### **Drilled Cuttings Management**

aka "Solids Control"

- Cuttings Conveyance
- Skip & Ship
- Bulk Cuttings Shipment
- Cuttings Dryers
- Centrifuges
- Cuttings Boxes
- Rig Vacs
- Zero Discharge/Closed Loop
- Rental Equipment-BOP Pans, Rack Back Pans, Pressure Washers, Pumps, misc
- Logistical Solutions





### **Process Controls**



MUD COMPANY \$ Sale Products ≈\$200/bbl

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Control Client Costs Reclaiming Product and Reducing Disposal ないたる時代の言語がないというなない

DISPOSAL COMPANY \$ High Disposal Costs ≈\$30/bbl





### **Cuttings Management-Planning**

- Well Schematic
- Days Vs Depth
- Anticipated Rates of Penetration
- Mud Program
- Besides Conforming with Regulatory Requirements, What Else can we Accomplish
- Pre Well Analysis
- Agree to KPIs/Client Expectations
- Survey Rig if Necessary
- Proposal
  - Operating Procedures, AutoCAD Layout to Scale on Rig Dwg, Photo Support from Site Survey, Contingencies, Rate Sheet, etc
- Daily Reporting-Operating Hrs, Standby, Downtime, Personnel, Charges, %OOC, Mud Recovery, %LGS, Cuttings Box Inventory, JSAs, Stop Work Authority, etc
- Post Well Recap

### **Process Controls**

#### Cuttings Dryer & Conveyance Basis of Design

Hole Size	Total Footage Drilled per Section	ROP	Exp Factor 1:1.15	bbls mud/cuttings Per Section	bbls Per Hour	Tons Per Section @ 22 lbs/gal	Tons Per Hour @ 22 lbs/gal	GPM	GPH	Yd³/Hr	m³/Hr
22	2765	275	2.15	2795	278	1291	128	195	4670	23	18
16.5	5080	250	2.15	2889	142	1335	66	100	2388	12	9
14.5	7090	225	2.15	3113	99	1438	46	69	1660	8	6
12.25	959	200	2.15	301	63	139	29	44	1053	5	4
				9098							

#### Auger Carrying Capacities

ENERGY SERVICES

Screw Size	Capacity Ft <sup>3</sup> /Hr @ 1 RPM 30% Loaded	Capacity Ft <sup>3</sup> /Hr @ 1 RPM 45% Loaded	Mat Wt Lbs/Ft <sup>3</sup>	RPMs	TPH @ 30% Loaded	TPH @ 45% Loaded
14"	20.8	31.2	165	82	141	211
12"	12.9	19.4	165	82	87	131
10"	7.57	11.4	165	82	51	77
9"	5.45	8.2	165	82	37	55

#### VCD Operating Capacities

		Model	Feed Rate TPH	G's	Diff RPMs	Lube System	Weight (lbs)	Screen Area	Нр	Нр
npetitors	ors	WSM 01	40	445	15.4	Pump & Motor	8200	11.2	75	75
		WSM 03	25-40	445	15.4	Pump & Motor	4400	7.11	30	30
	Co	WSM 04	40-80	426	12.6	Pump & Motor	7700	13.3	75	75
	PMÌ-	WSM D4	40-100	300-450	Variable	Oil Filled	7300	13.3	60	60

Mud Returned after Dryer 50%	4549
Mud Returned after Centrifuge 80%	3639
Mud Cost per bbl	\$200
Savings on Mud Returned	\$727,812





Well #123

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**PMI** offers centrifugal cuttings dryers to reclaim and reuse 50% of expensive drilling fluids adhered to drill cuttings typically lost to disposal-**Drastically reducing mud, disposal, transport and logistics costs.** 



All installations are uniquely designed and engineered to:

- Well Diagram
- Rates of Penetration
- Mud Types
- Days vs Depth
- Location
- Space Restraints
- Rig Specifics
- Built in Contingencies





## **Drill Cuttings Flow**





### The Latest in Vertical Cuttings Dryer

Though belt-driven systems are cost effective and relatively easy to implement, at a minimum they have represented a maintenance nuisance, at worst they represent a Class II – Division 1 safety concern (When the dryer is operating at peak performance, a confined cloud of dust and oil mist is generated within the body.)

Unlike belt driven dryers, PMI's D4 incorporates a proprietary enclosed gear drive assembly providing a guaranteed Class I – Division 1 and Class I – Division 2 drive system compliance. No other dryer available in the market can make those same claims.

For more Class II – Division 1 compliance details, please feel free to ask for a copy of manufacturer's recently published white paper, "Understanding the Potential Class II – Division 1 Safety Hazards Present When Operating Vertical Cuttings Dryers."



Technology



Competitors Belt Driven WSM-<mark>0</mark>4 VCD Under Carriage Area of Concern for Potential of Combustible Dust





## **Operating Principles**





### Disposal Reduction & Fluid Reclamation



2.8% Oil on Cuttings



being processed.

### **Operating Performance**



AFTER – Drill cuttings after being processed by a VCD.

- = Standard VCD Discharge Eiglid Content (% Weig
- Shaker Discharge Liquid Content (% Weight)



### **Cuttings Dryer Comparison**

#### **VCD** Operating Capacities





- The only direct-variable speed vertical cuttings dryer
- Only guaranteed Class I, Div I and Class I, Div II VCD
- Exceeds cuttings discharge regulations
- Reclaims 50% of fluid lost to drill cuttings for reuse
- Designed for all drilling fluid applications (WBM, SBM, OBM)
- Processing capacity >80 TPH









**Effluent Processing Plant** 

- One Lift DNV EZ Install (Centrifuge, Auger, Effluent Tank, VFD Control Panel, Pump, Hard Piping)
- HH5500 Slimline VFD Conversion
- Seepex Progressive Cavity Pump









### Always Designed with Multiple Contingencies



STARBOARD SIDE



## **Cuttings Transfer Options**

- Vacuum Systems
- Screw Conveyors
- Drill Cuttings
  Pumps
- Blowers
- Bulk Shipment

















### Improvements in Cuttings Collection

Benefits of PMI Annular Feed Inlet

- Uses Standard Cuttings Box Relief Hatch. Opening and Closing Cuttings Box Lids Eliminated
- **Moving Aluminum False Lids**
- Less HSE Issues. Improves HSE Performance of Handling Boxes
- Reduces Risks of Accidents & Consequential Delays with Lid Handling
- M Faster Box Swap Overs
- Prevents Drilling from Slowing Down due To Handling Issues
- **M** No Hoses on Deck for Impact Wrenches
- **Mathematical Structures Provided Activity of Serving Time**
- **Mathebulk** Reduction in Cuttings Box Leading to:
  - Magnetic Less Trucking
  - M Less Disposal Charges
  - Marges Less Final Box Cleanout Charges
  - 🐋 Less Overhead Lifts
- Manpower Reduced Manpower
- More Efficient Use of Rig Deck Space







### The Hazards Associated with Opening/Closing Cuttings Boxes

Cuttings Boxes – Lids/Handling

- Trapping Injuries
- Pinch Points
- Back Strains
- Pulled Muscles
- Slips, Trips, & Falls
- Tight Working Environments
- Heavy Lid Lifts
- Creates Significant HSE
  Issues





**Cuttings In from Shaker Ditch** 







By utilizing the PMI annular feed inlet the volume that can be collected in a 25 bbl box will increase approximately 17-15%, resulting in savings of the same for the following:

•Reduced disposal costs

•Reduced cuttings box rental

- •Reduced cuttings box transportation
- •Reduced overhead lifts







**Map** - Locate items by name / description / serial number or group, view onshore & offshore locations, includes offshore blocks and platforms, customize locations, zoom in / out, measure distances, create geofence and landmarks.

**Reports** - Query item history by date or date range for locations and customers. Reports are exportable to Excel and include a column to input charge codes for allocation purposes.

**Alerts -** Send e-mail notification when a GPS unit moves in or out of a predetermined geofence area.

**Application -** Software designed, developed and hosted by a 3rd party vendor.







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